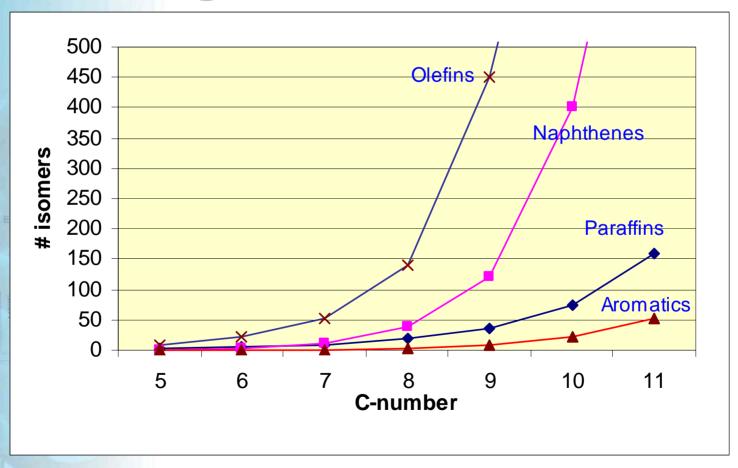
# **Comparison of ASTM** D 6730 (DHA) and ASTM D 6839 (PIONA/ Reformulyzer®)

25th Anniversary Seminar Series 2006



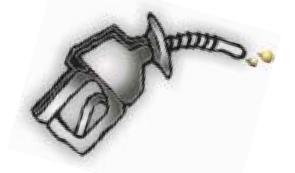
## Number of Possible Hydrocarbons





## **Individual Components**

1961	Packed Columns	C3 – C9	122 peaks
1968	Glass Capillary	Naphtha's	240 peaks
1979	Fused Silica	Naphtha's	380 peaks
1996	Fused Silica	Gasoline	900+ peaks



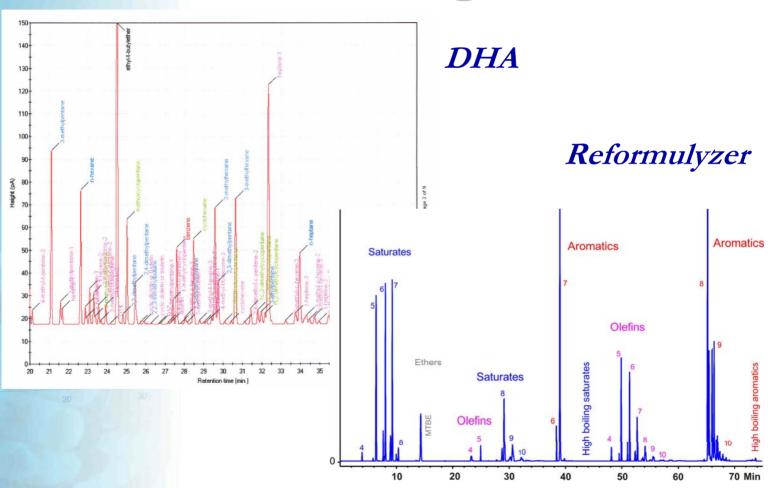


### **Hydrocarbon Type/Carbon #**

1965	TCEP	Aromatics
1968	Molsieve 13X	Paraffins/Naphthenes
1970	Molsieve 5A	Iso/n-paraffins
1983	Irreversible adsorption	Olefins
1985	Reversible adsorption	Olefins
1992	Reversible adsorption	Oxygenates



## Chromatograms

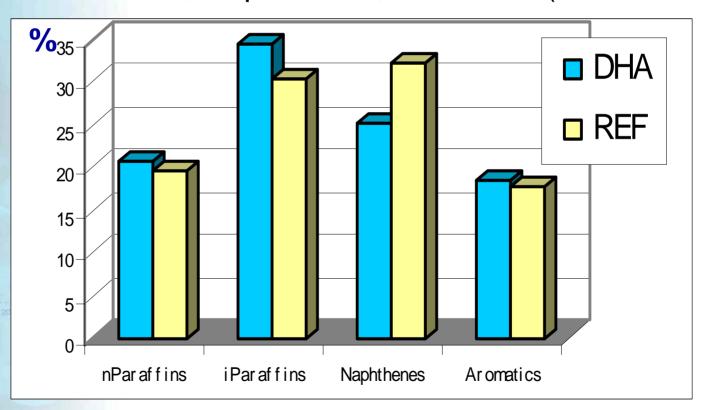




## Reformer Feed (HSR)

### Composition:

n,i-Paraffins, Naphthenes, Aromatics (incl. Benzene)



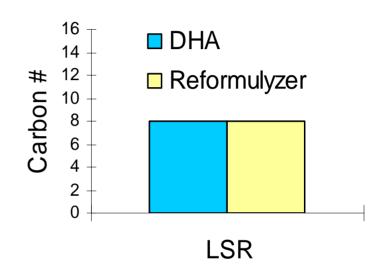
### **Light Straight Run**

#### DHA

The DHA separation and identification of LSR is highly reliable.

#### Reformulyzer

PNA, PiPNA and PIANO mode can be used to determine the hydrocarbon types in LSR.



A light straight run is a saturated naphtha with a boiling range of 30-100 °C consisting of C4 - C8 hydrocarbons.

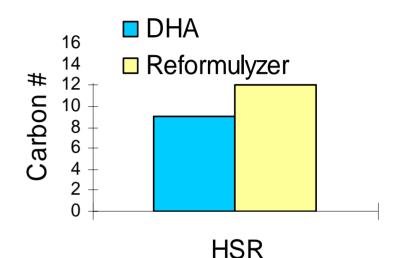
### **Heavy Straight Run**

#### DHA

Due to the high amount of high boiling isomers, DHA does not provide a complete separation on the capillary column.

#### Reformulyzer

The PNA, PiPNA and PIANO mode can very well be used to determine the hydrocarbon types.

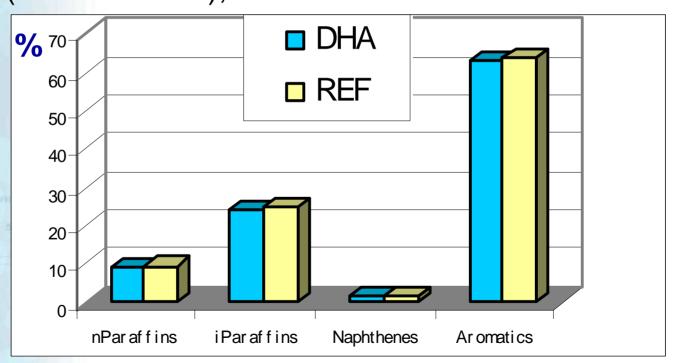


A heavy straight run is a saturated naphtha with a boiling range of 60 - 185 °C consisting of C5 - C12 hydrocarbons, that includes a large number of isomers, especially naphthenes.



### Reformate

Composition: n,i-Paraffins, Naphthenes, Aromatics (incl. Benzene), Olefins





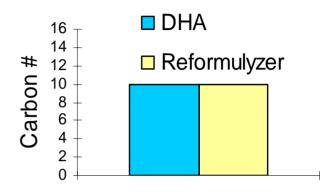
### Reformate

#### DHA

The DHA analysis provides a complete separation and identifies the components

### Reformulyzer

The PNA and PIANO modes provide an accurate hydrocarbon type classification per carbon number.



Reformate

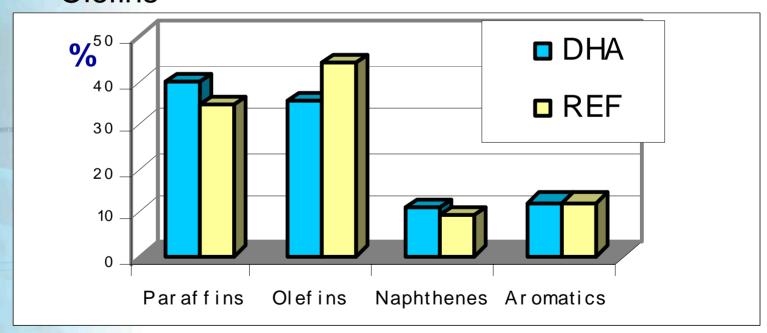
Reformate is a converted naphtha that consists of paraffins, some napthenes, aromatics and small amounts of olefins. The carbon number range of reformate consists of C4 - C10 hydrocarbons and some naphthalenes. The boiling range is 30 - 185°C.



### **FCC Naphtha**

Composition:

Paraffins, Naphthenes, Aromatics (incl. Benzene), Olefins





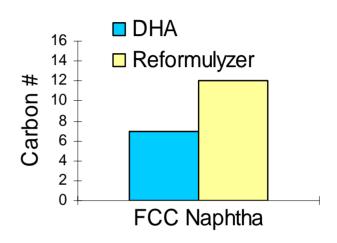
### **FCC Naphtha**

#### DHA

The capillary column is not able to separate all individual components; the identification is not reliable for components above toluene.

### Reformulyzer

The PHONA mode provides correct carbon number/ hydrocarbon type information.



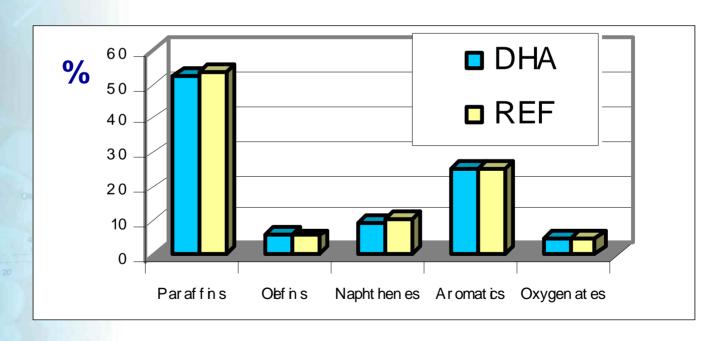
The FCC naphtha is unsaturated and consists of paraffins, naphthenes, olefins and aromatics with a carbon number range of C4 -C12. The boiling range is 30 - 200 °C.



### **Gasoline + Ethanol**

Blended from:

Reformate, Isomerate, Alkylate, FCC, Oxygenate, Reformer Feed





### **Finished Gasoline**

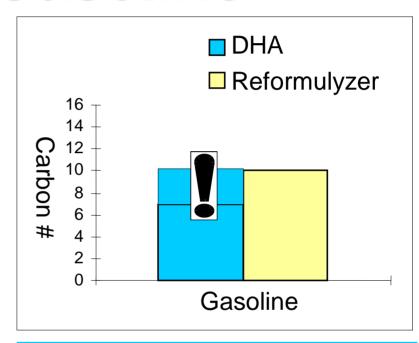
#### **DHA Analysis**

If the gasoline is blended from saturates and one or two oxygenates, DHA provides sufficient data. If the blend contains olefins, the DHA data is only reliable up to toluene.

### Reformulyzer

ASTM D 6893 provides therequired data for both environmental regulations and process control.

Comparison of D 6730 and D 6839



Finished gasoline is a hydrocarbon blend of paraffins, naphthenes, olefins, aromatics and possibly some oxygenates. The boiling range is 30 -185°C and the carbon number range is C4 - C10.



## Sample Scope

	DHA	Multi-Dimensional
Straight Run	+	+
FCC		+
Reformate	+	+
Isomerate	+	+
Alkylate	+	+
Oxygenates	+	+
Gasoline		+



## **Application Comparison**

	DHA	Multi-Dimensional
Standard Method	D 6729, D 6730, D 6733, D 5134	D 6839, EN 14517, D 6293
Analysis Time	120 – 150 min 28 min on fast DHA	75 min for Winterspec mode
Columns	1 or 2	7 (including traps)
User Group	Not planned	Yes
Crude Oil	Yes, light end in crude analysis (combi design)	No, FBP is 275°C/527°F

### **Application Comparison**

DHA	Multi-Dimensional	
Individual Components	Benzene, Toluene, Oxygenates	
Group-type	Group-type	
RON	RON	
Mol.Weight	Mol.Weight	
Specific Gravity	Density	
TBP	<ul><li>C:H:O ratio</li><li>Cal.Value</li></ul>	

### **Conclusions**

- Both DHA & Reformulyzer are suitable for analyzing refinery streams
- DHA is recommended when mainly detailed information is needed at component level
- Reformulyzer is required when samples containing higher amounts of Olefins and/or Naphthenes above C7 8 are present in the sample





### **Questions**

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